

# **ANNUAL REPORT**

Fiscal Year 2015

310 East Avenue C P. O. Box 92 Milano, Texas 76556 Phone: 512 / 455 - 9900

Fax: 512 / 455 – 9909 Website: <u>www.posqcd.org</u> General Manager: Gary Westbrook

## **Purpose and Scope**

This Annual Report on the Post Oak Savannah Groundwater Conservation District's (District or POSGCD) performance in regards to achieving management goals and objectives for the fiscal year is being presented to the Board of Directors of the District (the Board) in accordance with Section 14 of the District's Management Plan. Texas Water Code, Chapter 36.1071 requires that a District develop a comprehensive management plan which addresses required management goals. The original Management Plan for the District was adopted in 2004. It has since been amended and readopted as of October 9, 2012 pursuant to State Law.

The District was created in 2001 by the 77<sup>th</sup> Legislature to operate in the area covered by Milam and Burleson counties. The District was confirmed by an election held in November 2002. The District is governed by a ten (10) member Board of Directors which serves without pay. Five Board members are appointed by the Commissioners Court of each of the counties composing the District. One member from each county is appointed to represent each of the following interests: agricultural, rural water supply, industry, municipal, and one at large.

The format of this report states the goal, the objective of the goal, the performance standard used to meet each goal and the activity or program the District used to achieve the goal as set out in the Management Plan. The Rules and Management Plan of the District, as well as many other valuable resources are available on the District's website at <a href="https://www.posgcd.org">www.posgcd.org</a>.

HB1784, the District's enabling legislation, requires the Board to meet at least quarterly. Listed here are the meetings and hearings of the Board for the year 2015. Additional information such as Agenda and location may be obtained from the District's website at <a href="https://www.posqcd.org">www.posqcd.org</a>.

| Date     | Meeting Type                      |
|----------|-----------------------------------|
| 2-10-15  | Board Meeting and Public Hearings |
| 4-14-15  | Board Meeting                     |
| 5-12-15  | Board Meeting                     |
| 6-12-15  | Emergency Board Meeting           |
| 6-25-15  | Board Meeting                     |
| 7-09-15  | Board Meeting                     |
| 9-08-15  | Board Meeting                     |
| 11-10-15 | Board Meeting                     |

#### **Statewide Participation**

The District participates from time to time as appropriate, though staff or consultants, as a resource or member for groups and associations, both local and statewide, where it is beneficial to the District's goals and mission. POSGCD participation in statewide events in 2015 included:

- The District's General Manager (GM) participated in the Texas Water Conservation Association (TWCA) Interim Groundwater Committee during 2014 in preparation for the 84th legislative session, working on possible legislative remedies to interim charges including groundwater as identified by the Senate and House Natural Resources Committees. These legislative issues included brackish groundwater production, aquifer storage and recovery, and groundwater regulation of oil and gas industry. The GM continued to serve as a resource to legislators concerning these efforts during the 84<sup>th</sup> legislature in 2015.
- The GM served as representative from GMA 12 on Brazos G Regional Water Planning Group
- District staff and consultants met with representatives of Texas Commission on Environmental Quality (TCEQ) on protocol for water quality testing in the District.
- The GM served on a panel at Texas Water Conservation Association (TWCA) in March to discuss regulation of groundwater in a GCD with export projects
- The GM served on the Texas Alliance of Groundwater District's (TAGD)
  Legislative Committee to offer expertise regarding legislation related to brackish groundwater production, ASR, and long-term permits.
- The GM was a member of a panel of experts at the TAGD Annual Groundwater Summit conference in San Marcos that discussed regulation of groundwater export projects in Texas
- The GM served on a GMA 12 panel at the Milam and Burleson Counties Groundwater Summit, August 12, 2015, to discuss the process of development of DFCs in GMA 12, and progress to date.
- The GM participated in TAGD Executive Committee planning efforts for the future of the alliance.
- The President served as the acting chairman for GMA 12
- POSGCD committed an additional \$30,000, bringing the total commitment of the District for this effort to \$230,000, to TWDB to assist their Groundwater Modeling Availability program to improve the Queen City-Sparta/Carrizo-Wilcox GAM for GMA 12
- The GM participated in educational efforts as lecturer and instructor at the Bush Capstone School, Texas A&M University, to discuss regulation of groundwater, property rights, and protection of aquifers
- District staff and consultants attended meetings where networking and discussions of interest were presented at TAGD in February, June, and August, and at TWCA in March, June, and October.
- The GM participated in a panel of experts to discuss property rights and regulation of groundwater for the Texas Agriculture Council

#### **Requirements of District Management Plan**

#### **Section 5. Management Zones**

The District will establish and enforce Rules for the spacing of wells, the maximum allowable production of groundwater per acre of land located over an aquifer, require permits for production, regulate drawdown and provide for a reduction in the maximum allowable production and permitted production of groundwater per acre of land based on the different surface and subsurface characteristics and different evaluation and monitoring within the Management Zones.

POSGCD maintains Rules to accomplish the objectives and goals expressed in the Management Plan in Section 1- District Mission, and Section 5 Management Zones. In 2015 POSGCD approved the permits listed in Table 1 after finding the applications to be in accordance with district rules and the management plan based on the findings of the District's staff, general counsel, and hydrogeologist.

#### SECTION 6. MANAGEMENT OF GROUNDWATER SUPPLIES

The District will evaluate and monitor groundwater conditions and regulate production consistent with this plan and the District Rules.

The District will adopt rules to regulate groundwater withdrawals by means of well spacing and production limits as appropriate to implement this Plan.

In 2015, POSGCD measured and evaluated water levels in the monitoring wells identified in the District's Well Monitoring Network. These wells provide coverage for all aquifers declared relevant by the District for the purpose of joint planning. At 14 of the monitoring wells, POSGCD used transducers to continuously measure water levels. POSGCD maintains rules to regulate groundwater withdrawals by means of well spacing, measured water levels, and production limits per acre.

#### **Section 7. Desired Future Conditions**

The District shall participate in the joint planning process in Groundwater Management Area (GMA) 8 and GMA 12 as defined per TWC § 36.108, including establishment of Desired Future Conditions (DFCs) for management areas within the District. In its evaluation of potential DFCs, the District shall consider results from groundwater availability models, scientific reports, and the conditions of the aquifer within the management zones.

POSGCD participates in joint planning for GMA 8 and GMA 12 as required under Chapter 36.108, Texas Water Code.

On the dates of March 25, 2015, May 27, 2015, September 2, 2015 and November 18, 2015, the member districts of GMA 8 met at the Cleburne Conference Center in Cleburne, TX to participate in joint planning as required under Chapter 36.108, Texas Water Code.

On the dates of February 26, 2015, March 27, 2015, April 30,2015, May 28, 2015, June 25, 2015, August 13, 2015, September 24, 2015, October 22, 2015 and December 17, 2015, the member districts of GMA 12 met at the Milano Civic Center in Milano, TX to participate in joint planning as required under Section 36.108, Texas Water Code. POSGCD continues to host meetings for GMA 12, and serves as the primary contact for GMA 12. The District's General Manager serves as the GMA 12 Representative on the Brazos G Regional Water Planning Group.

Minutes and presentations from the above meetings are available from the District.

# SECTION 8. MODELED AVAILABLE GROUNDWATER (MAG)

As referenced in (7) above, Chapter 36 requires the DFCs to be updated every five years.

The requirements and procedures for that process have been increased significantly and meetings of all the Districts within both GMA 8 and GMA 12, respectively, are in progress to accomplish those requirements. Upon the adoption of the DFCs the Executive Administrator of the Texas Water Development Board will establish the MAG and advise the Districts as to the amount of water that may be produced on an average annual basis to achieve each of the DFCs.

#### Section 9. Water Well Inventory

The District will assign permitted wells to a management zone and to an aquifer based on the location of the well's screen or well depth using the Rules of the District.

POSGCD assigned permitted wells to management zones and documented these assignments in the District well database. POSGCD also began discussions with TWDB to reconcile differences between aquifer identifications for monitoring wells in the two databases. This is an ongoing process.

The District hired a consultant in 2015 to develop a web application that will allow users to query and visualize the location of wells in the District's Water Well inventory. The web application is scheduled for completion in early 2016.

#### SECTION 10. GROUNDWATER MONITORING

The District will maintain a monitoring well network that will be used by the District to obtain measured water levels.

The District shall perform groundwater monitoring. The monitoring of the wells will be performed under the direction of the general manager, by trained personnel using a Standard Operation Procedure adopted by the District.

In 2015, POSGCD measured and evaluated water levels in the monitoring wells identified in the District's Well Monitoring Network. These wells provide coverage for all aquifers declared relevant by the District for the purpose of joint planning. At 14 of the monitoring wells, POSGCD used transducers to continuously measure water levels.

The District also expanded its monitoring network by adding approximately 20 monitoring wells that had previously been part of the Texas Railroad Commission's monitoring network for the Sandow Mine. The District met with owners of the wells and measured water levels in those wells in 2015. As a result, the District now has monitoring wells located throughout the District, as listed in Table 3, at locations shown on maps located on the District's website at www.posgcd.org

The District conducted several meetings with the TWDB to discuss and exchange information and ideas regarding a best approach for associating aquifer assignments to monitoring wells. These discussions will continue into 2016.

#### SECTION 11. THRESHOLD LEVELS AND ANALYSIS OF GROUNDWATER LEVEL DATA

The District shall use threshold levels to help achieve its DFCs and to conserve and preserve groundwater availability and protect groundwater users.

As part of its evaluation of the monitoring network in 2015, District staff, in coordination with the District's hydrogeologists, provided reports to the Board on changes in water levels in monitor wells in the District, and evaluations of those aquifer conditions and compliance with current Desired Future Conditions (DFCs), during public meetings. This topic was revisited at the November Board meeting in a comprehensive evaluation of monitoring results compared to the DFCs and management goals identified in the District's management plan.

#### SECTION 12. PRODUCTION AND SPACING OF WELLS

Production and spacing of all wells within the District will be regulated by the District according to the Rules of the District. Well spacing and the rate of production of the well will be dependent on the management zone and the aquifer associated with the well, and other factors included in the Rules of the District.

Each application to drill and operate a non-exempt well filed with the District is reviewed for completeness. In conducting this review, the desired spacing and rate of production are considered within the requirements of the Rules and the management zone spacing and production rates for the applicable management zone identified in the District's Management Plan. This review is conducted by one or more of the following, as appropriate: District staff, the District's general counsel, and the District's hydrologist.

# Section 13. Actions, Procedures, Performance and Avoidance for Plan Implementation.

The District's Management Plan has been reviewed and approved by the Texas Water Development Board. The plan complies with state and federal law, recognized water conservation and management practices, and provides protections for individual property rights. The District has adopted comprehensive rules pursuant to Chapter 36 as provided in the Management Plan, and those rules have been reviewed, updated and amended as needed to provide more specific protection for an individual aquifers, to limit some restrictions on wells that provide water for a household and/or livestock,

and to assure consistency with amendments to Chapter 36 and the intent of the Management Plan. As an example, a 2014 amendment of the rules, in response to economic development interests within the District, enabled the District to maintain all the requirements for permitting and production, eliminate delays and serve the best interests of the landowners, the general public and the taxing authorities within the District.

The District offers groundwater and water conservation educational programs to the school districts within the District, and has established a grant program for public water utilities to fund repairs and improvements to water systems to conserve, and limit the loss of water. The District also continues to work proactively with GMA 8, GMA 12, the Texas Water Development Board, Burleson and Milam counties, the Texas Alliance of Groundwater Districts, the Brazos River Authority and other public organizations and private citizens, to assure the implementation of the Management Plan, and the protection of the groundwater supplies, aquifers, and property rights of all landowners. In this respect, it is noted that no amendment to either the Management Plan or the rules has been required as a result of significant court decisions regarding groundwater, the rights of landowners or groundwater districts.

# Section 14. Methodology for Tracking District Progress in Achieving Management Goals

The general manager of the District will prepare and present to the Board an annual report on the District's performance and accomplishment of the management goals and objectives.

#### This report satisfies that requirement.

#### Section 15. Management Goals, Objectives, & Performance Standards

#### 15.1 Efficient Use of Groundwater

#### Management Objectives:

- 1. The District will maintain a monitoring well network with at least 50 monitoring wells to provide coverage across management zones and aquifers within the District. The District will measure water levels at the monitoring well locations at least once every calendar year. A written analysis of the water level measurements from the monitoring wells will be made available through a presentation to the Board of the District at least once every three years.
- 2. The District will provide educational leadership to citizens within the District concerning this subject. The activity will be accomplished annually through at least one printed publication, such as a brochure, and public speaking at service organizations and public schools as provided for in the District's Public Education Program.

#### Performance Standards:

1. Maintain a monitoring well network and its criteria, and measure at least 50 monitoring wells at least once every calendar year.

Table 3 lists 77 wells that were a part of POSGCD monitoring well network in 2015, for which water levels were recorded at least once during that year. At 14 of these wells, data loggers coupled with transducers were used to obtain continuous water level measurements. The POSGCD monitoring well network includes 10 additional wells which either did not yield useful measurements or were not available for measurement during 2015. In July, the District assumed monitoring efforts from RW Harden & Associates for monitoring wells associated with ALCOA's Sandow mining efforts.

2. Number of monitoring wells measured annually by the District.

Written report presented to the Board to document that water levels at these monitoring wells have been measured a minimum of once each year.

Table 3 lists wells that were a part of POSGCD monitoring well network in 2015 for which water levels were recorded at least once during that year. A report on this monitoring was presented to the Board on April 14, 2015, and was revisited at the November Board meeting in a comprehensive evaluation of monitoring results compared to DFCs and management goals as identified in the District's management plan.

3. The number of publications and speaking appearances by the District each year under the District's Public Education Program.

Table 4 lists the instances and publications where this topic was addressed.

# 15.2 Controlling and Preventing Waste of Groundwater.

#### Management Objectives:

The District will provide educational leadership to citizens within the District concerning this subject. The activity will be accomplished annually through at least one printed publication, such as a brochure, and public speaking at service organizations and public schools as provided for in the District's Public Education Program. During years when District revenues are sufficient, the District will consider funding a grant to obtain a review, study, or report of pertinent groundwater issues, or to sponsor the attendance of students at summer camps/seminars that place emphasis on the conservation of water resources.

#### Performance Standards:

The number of publications and speaking appearances by the District each year, and the number of grants considered and students actually accepting and attending an educational summer camp or seminar.

Table 4 lists the instances and publications where this topic was addressed.

#### 15.3 Control and Prevent Subsidence

### Management Objectives:

The District will monitor drawdowns with due consideration to the potential for land subsidence. At least once every three years, the District will report projected land subsidence for areas where water levels will decrease more than 300 feet (over a 50 year period from the year 2000 baseline condition) based on GAM simulations used for the joint planning process.

#### Performance Standards:

The number of reports that provide estimates of projected land subsidence.

POSGCD evaluated water level measurements from over 75 monitoring wells and did not find any evidence that land subsidence has occurred during the last few years or will occur in the next few years.

15.4 Conservation of Groundwater including Rainwater Harvesting, Precipitation Enhancement, Brush Control, Conjunctive Use, and/or Recharge Enhancement of Groundwater Resources in the District

#### Management Objectives:

- 1. The District will provide educational leadership to citizens within the District concerning this subject. The educational efforts will be through at least one printed publication, such as a brochure, and at least one public speaking program at a service organization and/or public school as provided for in the District's Public Education Program. Each of the following topics will be addressed in that program:
  - A. Conservation
  - B. Rainwater Harvesting
  - C. Brush Control
  - D. Recharge Enhancement
  - E. Conjunctive Use
  - F. Precipitation Enhancement
- 2. During years when District revenues are sufficient, the District will consider sponsoring the attendance of students and/or teachers at summer camps/seminars that place emphasis on the conservation of groundwater, rainwater harvesting, brush control, groundwater recharge enhancement, conjunctive use, precipitation enhancement of water resources, or a combination of such groundwater management programs.
- 3. The District will encourage and support projects and programs to conserve and/or preserve groundwater, and/or enhance groundwater recharge, by annually funding the District's Groundwater Conservation and Enhancement Grant Program, during years when the District's revenues remain at a level sufficient to fund the program. The objective of this program is to obtain the active participation and cooperation of local water utilities, fire departments and public agencies in the funding and successful completion of programs and projects that will result in the conservation of

groundwater and the protection or enhancement of the aquifers in the District. The qualifying water conservation projects and programs will include, as appropriate, projects that: result in the conservation of groundwater, reduce the loss or waste of groundwater, recharge enhancement, rainwater harvesting, precipitation enhancement, brush control, or any combination thereof. The District's objective is to benefit the existing and future users of groundwater in the District by providing for the more efficient use of water, increasing recharge to aquifers, reducing waste, limiting groundwater level declines, and maintaining or increasing the amount of groundwater available, by awarding at least one grant under the program in each county annually.

#### Performance Standards:

1. The number of publications and speaking appearances by the District each year under the District's Public Education Program.

Table 4 lists the instances and publications where this topic was addressed.

2. The number of students sponsored to attend a summer camp/seminar emphasizing the conservation of water.

The District offered the opportunity to students and youth through schools in the District but no applications were received.

3. Annual funding, when applicable, for the District's Groundwater Conservation and Enhancement Grant Program, and the number of projects and programs reviewed, approved, and funded under that program. A written report providing estimated benefit of the amount of groundwater conserved, of the recharge enhancement, and/or of addition groundwater protection provided by the program.

Table 5 lists the successful applications awarded District funds for this purpose.

4. The number and content of reports submitted regarding sponsored programs.

The report regarding Table 5 was given at the Board meeting at which Grant Awards were made on May 12, 2015. The 2014-15 Water Wise report was presented to the Board on August 8, 2015, to the Burleson County Commissioner's Court in January 2016, and to the Milam County Commissioners Court in November 2015. This report is available on the District's website at <a href="https://www.posgcd.org">www.posgcd.org</a> and upon request from the District.

The District also provided funding for groundwater conservation efforts by fire departments within the District during 2015, in the total amount of \$6378.

#### 15.5 Conjunctive Use of Surface and Groundwater

#### **Management Objective:**

The District will confer annually with the Brazos River Authority (BRA) on cooperative opportunities for conjunctive resource management.

#### Performance Standard:

- 1. The number of conferences with the BRA on conjunctive resource management.
- 2. The number of times each year in which the applicant, general manager or the Board considers conjunctive use in the permitting process.

The District's General Manager discussed this item several times during 2015, with representatives of the Brazos River Authority at BRA's offices, during trips to Region G during 2015.

# 15.6 Drought Management Strategy

The aquifers within the District are substantially resistant to water level declines during drought conditions. As a result, the District does not have a drought management strategy based on precipitation metrics such as the Palmer Drought Index. The District management strategy is to review and to enforce Drought Management Plans adopted by District permit holders and entities that contract to purchase water transported out of the District.

# Management Objective:

When permits or contracts are issued, as applicable, the District will confirm that all entities have an approved Drought Management Plan.

#### Performance Standard:

Documentation of District review of the State approved Drought Management Plans.

The District hydrogeologists have reviewed the monitoring well data during the last ten years and have confirmed that the aquifers of the Districts are substantially resistant to water level declines during drought. The District's Rules require that all permit holders with Drought Plans or Management Strategies are required to abide by those plans and strategies.

# 15.7 Natural Resource Issues That Impact the Use and Availability of Groundwater and Which are Impacted By the Use of Groundwater

The District reviewed applications and approved issuance of 80 permits for non-exempt wells in 2015 (see Tables 1 and 2), of which 51 were limited term permits for Oil and Gas fracturing (see Table 2). None of these permits were deemed to have sufficient pumping to potentially cause significant water level change.

#### Management Objective:

- 1. The District will confer at least once every two years with appropriate agencies on the impact of groundwater resources in the District.
- The District will evaluate permit applications for new wells and the information submitted by the applicants on those wells prior to drilling. The District will assess the impact of these wells on the groundwater resources in the District.
- 3. The District will implement the POSGCD Well Closure Program. The objective of the well closure program is to obtain the closure and plugging of derelict and abandoned wells in a manner that is consistent with state law, for the protection of the aquifers, the environment, and the public safety. The District will conduct a program to identify, inspect, categorize and cause abandoned and derelict water, oil and gas wells to be closed and plugged, by annually funding the program or segments or phases of the program appropriate to be funded in such fiscal year. The District will fund the closure of at least one abandoned well during years when the District's revenues remain at a level sufficient to fund the program.

#### Performance Standard:

1. The number of conferences with a representative of appropriate agencies.

The General Manager (GM) met with representatives of the Railroad Commission of Texas in Milano, TX on October 29, 2015 to discuss these issues. The GM also participated on TAGD and TWCA committees to discuss oil and gas uses of groundwater, and District regulation of the same.

Reports to the Board on the number of new well permit applications filed, and the possible impacts of those new wells on the groundwater resources in the District.

These reports are given at the regular meetings of the Board and are available in the District's meeting minutes, which may be found on the District's website at www.posgcd.org.

3. Annual funding, when applicable, for the District's Well Closure Program, and the number of wells closed and plugged as a result of the Well Closure Program.

The District funded well plugging for 2 qualified wells, one each in February and September.

# 15.8. Mitigation

### Management Objective:

Within one year of adoption of this Plan, the District will review mitigation plans prepared by other agencies in Texas regarding impacts caused by groundwater pumping. Based upon this review and estimated impacts to groundwater levels caused by future pumping within and outside of the District, the District will determine whether or not to develop a mitigation plan. If appropriate, the District will develop a draft mitigation plan within three years after the adoption of this Plan and will seek public comment, hold appropriate hearings and adopt a plan. The plan will be reviewed on an annual basis thereafter.

#### Performance Standard:

1. The number of mitigation plans reviewed.

During 2013, ALCOA's mitigation plan, required by the Railroad Commission of Texas (TRRC) in conjunction with mining permits from TRRC, and the mitigation plan adopted by Gonzalez Co. UWCD were reviewed by District staff, attorneys, and hydrogeologists.

At the November 10, 2015 Board Meeting a presentation was given to the Board by Mr. Fred Russell, of Gause, TX, concerning the benefits of a District mitigation program. At this time, the District maintains successful management under current District Rules and management strategies negates this need, however, the District will discuss mitigation plans during 2016.

The District will continue to review mitigation plans prepared by other agencies.

2. Reports and presentations that document the anticipated impacts of pumping within and outside of the District on groundwater resources in the District.

| DISTRICT ST       | att presented reports and/or discussion on this topic as follows: |
|-------------------|---|
| <b>Date</b>       | Meeting- Purpose  |
| <u>2-10-15</u>    | DFC Committee/Board Meeting- DFC Discussions                      |
| <u>2-26-15</u>    | GMA 12- DFC Discussions   |
| <u>3-24-15</u>    | DFC Committee- DFC Discussions                                    |
| <u>3-25-15</u>    | GMA 8- DFC Discussions  |
| <u>3-27-15</u>    | GMA 12- DFC Discussions   |
| <u>4-14-15</u>    | DFC Committee/Board Meeting- DFC Discussions                      |
| <u>4-30-15</u>    | GMA 12- DFC Discussions   |
| <u>5-12-15</u>    | Board Meeting- update on GMA/DFC Process                          |
| <u>5-28-15</u>    | GMA 12- DFC Discussions/Aquifer/Hydrologic Conditions             |
| <u>6-25-15</u>    | GMA 12- DFC Discussions/State Water Plan Needs                    |
| <del>7-9-15</del> | Board Meeting- update on GMA/DFC Process                          |
| <u>8-12-15</u>    | Milam & Burleson GW Summit- District Management of resources      |
| <u>8-14-15</u>    | GMA 12 - DFC Discussions/EnvironSocioeconomic Considerations      |
| <u>9-2-15</u>     | GMA 8- DFC Discussions  |
| <u>9-8-15</u>     | Board Meeting- DFC Discussions                                    |
| <u>9-24-15</u>    | GMA 12- DFC Discussions/Property Rights/Subsidence                |
| <u>10-1-15</u>    | Texas Agriculture Council- District Management of resources       |
| <u>10-20-15</u>   | Burleson County Farm Bureau- District Management of resources     |
| 10-20-15          | Caldwell City Council- District Management of resources           |
| <u>10-22-15</u>   | GMA 12- DFC Discussions/ Aquifer/Hydrologic Conditions            |
| <u>11-10-15</u>   | Board Meeting- Monitoring/DFC Discussions                         |
| <u>11-18-15</u>   | GMA 8- DFC Discussions  |
| <u>12-7-15</u>    | GMA 12- DFC Discussions   |
| 19_17_15          | DEC Committee- DEC Discussions                                    |

# 15.9 Desired Future Conditions (DFCs)

# Management Objective:

 At least once every three years, the District will monitor water levels and evaluate whether the change in water levels is in conformance with the DFCs adopted by the District. The District will estimate total annual groundwater production for each aquifer based on the water use reports, estimated exempted use, and other relevant information, and compare these production estimates to the MAGs listed in Table 8-1.

#### Performance Standard:

- 1. At least once every three years, the general manager will report to the Board the measured water levels obtained from the monitoring wells within each Management Zone, the average measured drawdown for each Management Zone calculated from the measured water levels of the monitoring wells within the Management Zone, a comparison of the average measured drawdowns for each Management Zone with the DFCs for each Management Zone, and the District's progress in conforming with the DFCs.
- At least once every three years, the general manager will report to the Board the total permitted production and the estimated total annual production for each aquifer and compare these amounts to the MAGs listed in Table 8-1 for each aquifer.

The District's staff and hydrologist covered this topic at the November Board meeting in a comprehensive evaluation of monitoring results compared to the DFCs and management goals identified in the District's management plan, and the results indicate that, at present, the District is in conformance with the DFCs adopted by the District in 2010 as part of the joint planning process. The District will continue this process by developing additional methodologies to evaluate these items. The District's Staff will also continue ongoing reports to the Board during public Board Meetings covering all of these factors.

# Financial Reports and Annual Financial Audit

Financial reports are given at each meeting of the District's Board of Directors. The Financial Audit of the District for FY 2014 was presented to the Board at the April 14, 2015 Board Meeting.

#### Fines levied by the District in 2015

No fines were levied by the District during 2015.

Table 1: Production Permits issued during 2015 Calendar Year

| Owner   | Use                     | Aquifer       | Permit Type | Permit #      | Annual ac-ft           |
|---|-------------------------|---------------|-------------|---------------|------------------------|
| Ronald Logan  | Irrigation              | Alluvium      | D&O         | POS-D&O-0200  | 282                    |
| Andrew C. Rudderow                                  | Domestic & Livestock    | Sparta        | D&O         | POS-D&O-0201  | 156.34                 |
| William H. Tonn III                                 | Irrigation              | Alluvium      | D&O         | POS-D&O-0202  | 277                    |
| North Milam Water Supply                            | Public                  | Simsboro      | D&O         | POS-D&O-0203  | Rule 5.5               |
| John S. Malazzo                                     | Irrigation              | Alluvium      | D&O         | POS-D&O-0204  | 103.07                 |
| Jason M. Malazzo                                    | Irrigation              | Alluvium      | D&O         | POS-D&O-0205  | 87.08                  |
| Blue Water Systems, LP                              | Rig Supply              | QC or Sparta  | D&O         | POS-D&O-0207  | 20,280 QC 6,460 Sparta |
| Blue Water Systems, LP                              | Rig Supply              | QC or Sparta  | D&O         | POS-D&O-0208  | 20,280 QC 6,460 Sparta |
| Blue Water Systems, LP                              | Rig Supply              | QC or Sparta  | D&O         | POS-D&O-0209  | 20,280 QC 6,460 Sparta |
| Blue Water Systems, LP                              | Rig Supply              | QC or Sparta  | D&O         | POS-D&O-0210  | 20,280 QC 6,460 Sparta |
| Cheri D. Reynolds                                   | Domestic & Livestock    | Carrizo       | D&O         | POS-D&O-0211  | 40                     |
| Charles W. Tims Jr.                                 | Irrigation              | Queen City    | D&O         | POS-D&O-0212  | 25.629                 |
| BRL Ranches   | Irrigation              | Simsboro      | D&O         | POS-D&O-0213  | 350                    |
| Hung Q. Duong                                       | Agriculture & Livestock | Calvert Bluff | D&O         | POS-D&O-0214  | 9                      |
| William C. Raymond                                  | Irrigation              | Hooper        | D&O         | POS-D&O-0215  | 22                     |
| Mickan, Merkord, & Kokel Ltd                        | Irrigation              | Alluvium      | D&O         | POS-D&O-0216  | 300                    |
| Aaron Martinka                                      | Irrigation              | Alluvium      | D&O         | POS-D&O-0217  | 70                     |
| Pete Scarmardo                                      | Domestic & Livestock    | QC            | D&O         | POS-D&O-0218  | 605                    |
| Blue Water Systems, LP                              | Rig Supply              | Carizzo       | D&O         | POS-D&O-0219  | 10,003                 |
| J. Zermino Enterprises, Inc. & Promovicto USA, Inc. | Irrigation & Livestock  | Yegua-Jackson | D&O         | POS-D&O-0220  | 73                     |
| Jim D Elzner  | Irrigation              | Simsboro      | D&O         | POS-D&O-0221  | 5,800                  |
| John Giesenschlag                                   | Irrigation              | Alluvium      | D&O-M       | POS-D&O-M0018 | 210                    |
| William J. Gavranovic                               | Irrigation              | Yegua-Jackson | D&O-M       | POS-D&O-M0019 | 424                    |
| Barbara & Chad Teinhert                             | Irrigation              | Calvert Bluff | 0           | POS-O-0032    | 25                     |
| Odes L. Foster                                      | Domestic                | Calvert Bluff | О           | POS-O-0033    | 8                      |
| Joe F. Baldwin & Jeff Baldwin                       | Chicken Houses          | Queen City    | 0           | POS-O-0034    | 6                      |
| Sassine H. Wakim                                    | Irrigation              | Alluvium      | 0           | POS-O-0035    | 1                      |
| Terry Ausley  | Irrigation              | Carrizo       | 0           | POS-O-0036    | 140                    |
| J. Zermino Enterprises, Inc. & Promovicto USA, Inc. | Irrigation & Livestock  | Sparta        | 0           | POS-O-0037    | 75                     |

Table 2: Oil & Gas Permits issued during the 2015 Calendar Year. (Note: All permits were 365 day term permits)

| Operator                       | Lease                   | Permit Type | Permit #  | Permitted (ac-ft) |
|--------------------------------|-------------------------|-------------|-----------|-------------------|
| Clayton Williams Energy        | Paul 134 #1             | O&G         | O&G-0163  | 12.89             |
| Apache Corp.                   | Remington 2H            | O&G         | O&G-0164  | 103.11            |
| Terry Ausley                   | Massey 1H               | O&G         | O&G-0165  | 38.67             |
| PetroMax Operating             | JRG A                   | O&G         | O&G-0166  | 38.67             |
| PetroMax Operating             | Fojt 1H                 | O&G         | O&G-0167  | 36.83             |
| Clayton Williams Energy        | Eagleton 139            | O&G         | O&G-0168  | 12.89             |
| Clayton Williams Energy        | K. Urbanovsky 136 #1    | O&G         | O&G-0169  | 12.89             |
| Clayton Williams Energy        | Marshall 140 #1         | O&G         | O&G-0170  | 12.89             |
| Andardko E&P Onshore LLC       | Magnolia Unit EB A1H    | O&G         | O&G-0171  | 38.67             |
| Andardko E&P Onshore LLC       | Magnolia Unit EB A2H    | O&G         | O&G-0172  | 38.67             |
| Andardko E&P Onshore LLC       | Aspen Unit EB A1H       | O&G         | O&G-0173  | 38.67             |
| Clayton Williams Energy        | Marshall 140 #2         | O&G         | O&G-0174  | 12.89             |
| Clayton Williams Energy        | Marshall 140 #3         | O&G         | O&G-0175  | 12.89             |
| Andardko E&P Onshore LLC       | Bronco A1H              | O&G         | O&G-0176  | 38.67             |
| Anadarko E&P Onshore LLC       | Bronco A2H              | O&G         | O&G-0177  | 38.67             |
| Anadarko E&P Onshore LLC       | Bronco A3H              | O&G         | O&G-0178  | 38.67             |
| Anadarko E&P Onshore LLC       | Beechnut Unit EB A2H    | O&G         | O&G-0179  | 58.00             |
| Anadarko E&P Onshore LLC       | Beechnut Unit EB A4H    | O&G         | O&G-0180  | 58.00             |
| Anadarko E&P Onshore LLC       | Boxwood Unit EB A1H     | O&G         | O&G-0181  | 45.11             |
| Anadarko E&P Onshore LLC       | Hackberry Unit EB A1H   | O&G         | O&G-0182  | 45.11             |
| PetroMax Operating             | McNair A&B 1H           | O&G         | O&G-0183  | 73.65             |
| Andarko Petroleum Corp.        | Royal Pecan Unit EB A1H | O&G         | O&G-0184  | 38.67             |
| Anadarko Petroleum Corp.       | Royal Pecan Unit EB A2H | O&G         | O&G-0185  | 38.67             |
| Anadarko Petroleum Corp.       | Royal Pecan Unit EB A3H | O&G         | O&G-0186  | 38.67             |
| PetroMax Operating             | Hensz B                 | O&G         | O&G-0187  | 36.83             |
| PetroMax Operating             | Hensz B                 | O&G         | O&G-0188  | 0.00              |
| PetroMax Operating             | Hensz B                 | O&G         | O&G-0189  | 0.00              |
| Anadarko Petroleum Corp.       | Galaxy EB WL 1          | O&G         | O&G-0190  | 38.67             |
| Anadarko Petroleum Corp.       | Galaxy EB WL 2          | O&G         | O&G-0191  | 19.33             |
| Anadarko Petroleum Corp.       | Cochran Oil Unit #1     | O&G         | O&G-0192  | 19.33             |
| Halcon Resources               | Alpaca                  | O&G         | O&G-0193  | 30.00             |
| Anadarko Petroleum Corp.       | Robert H Harwood ET UX  | O&G         | O&G-0194  | 3.87              |
| Clayton Williams Energy        | Stifflemeir 150         | O&G         | O&G-0195  | 10.31             |
| Clayton Williams Energy        | Gerland 144 #1          | O&G         | O&G-0196  | 15.47             |
| Anadarko Petroleum Corp.       | Sassafras Unit EB A3H   | O&G         | O&G-0197  | 38.67             |
| Anadarko Petroleum Corp.       | Sassafras Unit EB A 1H  | O&G         | O&G-0198  | 38.67             |
| Clayton Williams Energy        | Goodnight #154          | O&G         | O&G- 0199 | 15.47             |
| PetroMax Operating             | Flencher B 1H           | O&G         | O&G-0200  | 58.00             |
| PetroMax Operating             | Flencher E 1H           | O&G         | O&G-0201  | 58.00             |
| PetroMax Operating             | Flencher E 1H           | O&G         | O&G-0202  | 29.00             |
| New Century Operating          | Garrison D Unit         | O&G         | O&G-0203  | 64.45             |
| PetroMax                       | RFI A1H                 | O&G         | O&G-0204  | 15.00             |
| PetroMax                       | RFI A1H                 | O&G         | O&G-0205  | 35.00             |
| PetroMax                       | RFI B 1H                | O&G         | O&G-0206  | 15.00             |
| PetroMax                       | RFI B1H                 | O&G         | O&G-0207  | 35.00             |
| PetroMax                       | Schoppe C 1H            | O&G         | O&G-0208  | 15.00             |
| PetroMax                       | Schoppe C 1H            | O&G         | O&G-0209  | 35.00             |
| Halcon Resources               | Piwonka 1-H             | O&G         | O&G-0210  | 32.22             |
| PetroMax/ Tina Flores Madrigal | Snap B 1H               | O&G         | O&G-0211  | 12.89             |
| Anadarko                       | Badger 1 RE             | O&G         | O&G-0212  | 3.87              |
| Marlin Energy Resources, LLC   | Massey 1H               | O&G         | O&G-0213  | 42.53             |

Table 3: District Monitoring Wells measured in early Spring 2015 for and reported to TWDB.

|  |                      | ens measured in early spring 20.     |            |            | LU I VV DB |
|--|----------------------|--------------------------------------|------------|------------|------------|
| WID  | state_well_number    |                                      | 2015 Level |            | Date       |
| 25   |                      | City of Rockdale (Belton)            | 171.4      | transducer | 4/20/2015  |
| 26   |                      | Ralph Summers- Mary Jane Boyd        | 76.8       | Tape       | 2/18/2015  |
| 53   | 5909901              | Richard Frock                        | 114        | E-line     | 2/18/2015  |
| 59   | 5911402              | Harold Lange                         | 152.8      | Tape       | 2/18/2015  |
| 73   | 5910907              | Willard Kornegay                     | 131.8      | E-line     | 2/18/2015  |
| 77   | 5919103              | Charles Hoppe                        | 102.5      | Tape       | 2/28/2015  |
| 84   | 5919302              | James Ayers                          | 41.8       | eline      | 2/20/2015  |
| 107  | 5925102              | Noack Family Partnership, Ltd.       | 128.8      | eline      | 3/6/2015   |
| 121  | 5917714              | City of Rockdale (Texas)             | 144.2      | tape       | 3/31/2015  |
| 138  |                      | City of Rockdale (Tracy)             | 147        | tape       | 3/31/2015  |
| 170  |                      | Rockdale ISD                         | 128.7      | eline      | 3/31/2015  |
| 221  | 5909605              | Marlow WSC                           | 135        | E-line     | 2/18/2015  |
| 223  |                      | North Milam WSC                      | 39.4       | eline      | 4/9/2015   |
| 234  |                      | Wendy Breck                          | 42.3       | E-line     | 2/19/2015  |
| 236  |                      | Phillip & Vicki Harris               | 127        | Tape       | 2/18/2015  |
| 268  |                      | Wayne Diver                          | 5.9        | eline      | 3/26/2015  |
| 341  |                      | Rudy Steck                           | 98.5       | eline      | 2/20/2015  |
| 433  |                      | Milano WSC- Rita Test                | 29.4       | eline      | 3/25/2015  |
| 457  |                      | Milano WSC - Well 4                  | 281.7      | Tape       | 3/25/2015  |
| 518  | 5927204              |                                      | 27.3       | eline      | 2/20/2015  |
| 579  |                      |                                      | 32.8       | eline      |            |
|  |                      | Camilla J. Godfrey                   | _          |            | 2/24/2015  |
| 661  |                      | Lyons Water Supply                   | 130.5      | tape       | 3/13/2015  |
| 787  |                      | Burnside Services, Inc.              | 18.4       | eline      | 2/20/2015  |
| 791  |                      | Juanita Amidon                       | 74.4       | tape       | 2/19/2015  |
| 859  |                      | Marion Malazzo                       | 17.1       | tape       | 2/20/2015  |
| 860  |                      | Marion Malazzo                       | 18         | eline      | 2/20/2015  |
| 877  |                      | Tunis Water Supply                   | 60.8       | eline      | 2/20/2015  |
| 894  |                      | P. G. Haines                         | 23.4       | eline      | 2/20/2014  |
| 895  |                      | Sarah Engleman                       | 88.1       | tape       | 2/20/2015  |
| 943  |                      | Nathan Ausley                        | 135.3      | eline      | 3/24/2015  |
| 1061   |                      | Deanville Water Supply Corporation 2 | 111.8      | tape       | 4/7/2015   |
| 1063   | 5918104              | Milano WSC - Well # 2                | 272.2      | tape       | 3/25/2015  |
| 1064   | 5918908              | Milano WSC - Well # 3                | 303.6      | tape       | 3/25/2015  |
| 1066   | 5918705              | Milano WSC - Buer Well               | 222.8      | eline      | 3/25/2015  |
| 1082   | 5911703              | Gause Water Supply #1                | 168.9      | tape       | 4/9/2015   |
| 1110   | 5824611              | Southwest Milam Water Supply Corp.   | 145.4      | tape       | 3/31/2015  |
| 1117   | 5917712              | City of Rockdale (runway)            | 147.5      | tape       | 3/31/2015  |
| 1118   | 5917711              | City of Rockdale (airport)           | 154.5      | eline      | 3/31/2015  |
| 1197   | 5934107              | Nathan C. Ausley                     | 98.7       | Tape       | 3/24/2015  |
| 1573   | 5934601              | Deanville Water Supply Corporation 1 | 70.7       | tape       | 4/7/2015   |
| 1575   | 5927718              | Deanville Water Supply Corporation 4 | 171.9      | tape       | 4/7/2015   |
| 1883   | 5832704              | Martin Hobbs                         | 94.2       | tape       | 3/30/2015  |
| 2152   | 5925409              | Glynn Phillips                       | 180.4      | tape       | 3/26/2015  |
| 6145   |                      | Alvin J. Kutach                      | 111.7      | tape       | 2/20/2015  |
| 6243   | 5925502              | Birdie Kristoff                      | 77.7       | tape       | 4/7/2015   |
| 6305   | 5832908              | Charles Lee McDaniel                 | 24.7       | eline      | 3/26/2015  |
| 6586   |                      | Francis Joseph Landry, Jr.           | 115.2      | Sonic      | 2/10/2015  |
| 6621   |                      | Frederick A. Jackson                 | 274.9      | Таре       | 3/24/2015  |
| 7364   |                      | Richard H. Griffith                  | 55.1       | tape       | 3/26/2015  |
| 7506   |                      | Southwest Milam Water Supply Corp.   | 143.7      | tape       | 3/31/2015  |
| 7774   |                      | Jay Wise                             | 153        | Sonic      | 2/19/2015  |
| 7793   |                      | Noack Family Partnership, Ltd.       | 120        | eline      | 3/6/2015   |
| 8239   |                      | Providence Baptist Church            | 28.1       | eline      | 2/20/2015  |
| 8451   |                      | Antonio E. Cantu                     | 96.1       | eline      | 3/6/2015   |
| 8658   |                      | Randal C. Leo                        | 186.7      | sonic      | 2/19/2015  |
| 8767   |                      | Terry Ausley                         | 195.6      | trans      | 3/23/2015  |
| 8935   |                      | Donald R. Schuerman                  | 47.5       | Tape       | 2/18/2015  |
| 9095   |                      | Randal C. Leo                        | 156.5      | sonic      | 2/18/2015  |
| 9104   |                      | David L. Hodges                      | 78.5       | eline      | 2/20/2015  |
| 9104   | 5928342<br>58-32-4A1 |                                      | 98.4       | eline      | 7/28/2015  |
|  |                      | L. Caywood                           | 60.4       | eline      | 7/28/2015  |
| <del>                                     </del> |                      | David Cork                           | 166.1      | tape       | 7/28/2015  |
| <u> </u>   |                      |                                      |            | •          |            |
| <b> </b>   | 59-17-505            |                                      | 100.8      | tape       | 7/28/2015  |
|  |                      | Emory Crump                          | 126.6      | tape       | 7/28/2015  |
|  | 59-17-705            | ·                                    | 148.65     | tape       | 7/28/2015  |
|  | 58-32-7A3            |                                      | 107.4      | eline      | 7/28/2015  |
| ļ  | 59-17-7C1            |                                      | 147.7      | Tape       | 7/28/2015  |
| <u> </u>   | 58-31-9A8            | ·                                    | 112.45     | eline      | 7/31/2015  |
|  | 58-39-3A8            |                                      | 107.35     | eline      | 7/28/2015  |
|  |                      | Melvin Hirt                          | 130.8      | tape       | 7/31/2015  |
|  | 58-32-3A7N           |                                      | 137        | eline      | 7/28/2015  |
|  | 58-24-9D4N           |                                      | 135.8      | eline      | 7/28/2015  |
|  | 59-17-3B8            |                                      | 123.3      | eline      | 7/28/2015  |
|  |                      | Warren, Leonard                      | 141.65     | eline      | 7/28/2015  |
|  | 59-17-8B8            |                                      | 66.45      | tape       | 7/28/2015  |
|  | 58-24-9V7            |                                      | 125.7      | eline      | 7/28/2015  |
|  | 58-32-7B1            | Smith                                | 95.6       | eline      | 7/28/2015  |
|  |                      |                                      |            |            |            |

Table 4: District Education

| Date               | Group                              | Location Type            |
|--------------------|------------------------------------|--------------------------|
| January 8. 2015    | City of Somerville Representatives | Somerville, TX           |
| January 26, 2015   | Milam County Commissioners Court   | Cameron, TX              |
| March 10, 2015     | Texas Water Conservation Assoc.    | Austin, TX               |
| March 18, 2018     | Little River Master Gardeners      | Cameron, TX              |
| June, 2015         | Public Funds Investment Training   | Austin, TX               |
| July 7, 2015       | Water Day Camp-Agri-life Extension | Fairgrounds Rockdale, TX |
| October 20, 2015   | Farm Bureau Annual Meeting         | Rockdale, TX             |
| October 20, 2015   | City Council of Caldwell           | Caldwell, TX             |
| October 26, 2015   | Bush School                        | College Station, TX      |
| October 28, 2015   | Burleson County Tribune Article    | Caldwell, TX             |
| October 29, 2015   | Texas Railroad Commission          | Milano, TX               |
| November 23, 2015  | Milam County Commissioners Court   | Cameron, TX              |
| December 1, 2015   | Rockdale Rotary Club               | Rockdale, TX             |
| December 7, 2015   | Caldwell Evening Lions Club        | Caldwell, TX             |
| December 29, 2015  | Annual District Newsletter         | District wide            |
| September-December | Facebook and Twitter posts         |                          |

Table 5: District Conservation Grants awarded for Calendar Year 2015 on March 12, 2015

| <u>Applicant</u>     | <b>Amount Awarded</b> | <u>Use</u>                         |
|----------------------|-----------------------|------------------------------------|
| Minerva WSC          | \$ 50,618.00          | Replace Water Meters               |
| Burleson County MUD  | \$388,780.00          | Replace Water Lines                |
| Gause WSC            | \$122,018.00          | Replace Water Meters               |
| Birch Creek Rec. WSC | \$287,600.00          | Replace Water Meters & Water Lines |
| Lyons WSC            | \$137,000.00          | Rehabilitate Elevated Storage      |
| Totals               | \$986,016.00          | _                                  |

During 2015 the District reimbursed fire departments which used groundwater and located in the District for purchases of foam and foam dispersement equipment in the amount of \$6378.